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**Extractive Industries and Sustainable Job Creation** 

#### Petroleum Licensing in Ethiopia: Current activities and opportunities

By

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The views expressed are those of the author and do not necessarily reflect the views of UNCTAD.

# PETROLEUM Licensing IN ETHIOPIA: Current Activities and Opportunities

#### Federal Democratic Republic of Ethiopia

KetselaTadesse August, 2015

#### Outline of the presentation

- Background
- Petroleum Potential of Ethiopia
- None Conventional Petroleum Resources
- Recent Activities and Successes
- Opportunities
- Conclusion

## Background

Location:- Ethiopia is Located in the Horn of Africa Neighbours: Kenya, Djibouti, Somalia, Sudan, South Sudan and Eritrea Surface Area = 1.13 million km<sup>2</sup>

Climate: Two seasons;

- Dry season:- Oct. May
- Wet season:- June Sept

**Population:-** > 90 million **Capital city:-** Addis Ababa

Economic growth:- Double digit GDP growth for the past 10 years



### **Licensing Policies**

- For only a single interest one to one negotiation can be carried out after the proposal submission to the Minister(MOM).
- If more than one company interest for a block exists, bid round will be floated.
- Notice will be floated on the "Ethiopian Herald" the English version of the Ethiopian National News Paper.
- The notice will also be floated in the Ministry's website <u>http://www.mom.gov.et</u>

**Investment policies** Conducive investment policies are already established for various sectors in Ethiopia.

Role of the Government as a Regulatory Body:-

The Government issues licenses and administer the contracts in accordance with the agreements through the Licensing Authorities. There are two regulatory directorates under the MoM:

i) Mineral Licensing & Administration Directorate

ii) Petroleum Licensing & Administration Directorate

# Licensing

- Bid documents will be prepared and can be collected from the Ministry(MOMPNG)
- The notice will stay at least for 45 days
- The beginning and ending dates will be specified.
- Evaluation will follow based on the scored cards set at beginning
- The winner will be notified officially to all bidders
- Signing date will be fixed with the winner
- Signing ceremony with the Minister and authorized company representative will be followed

## Licensing

- If there is only one interest
- Negotiation will be carried out between the company team and Ministry of Mines team
- When agreement is reached on various fiscal terms and articles of the PPSA, report will be submitted the Ministers offices(MOM).
- The PSA will be endorsed to the Council of Ministers
- The Council of Ministers, chaired by the PM will approve the PPSA.
- After the approval of the Council, the Minister and the authorized company representative will sign the agreement.

## **Fiscal Regime**

- The Petroleum Laws/Proclamations
  - The Petroleum Operations Proclamation 295/1986
  - The Petroleum Income Tax Proclamation- 295/1986
  - The Petroleum Income Tax Proclamation (amendment)
     -226/2000
- Types of Agreements
  - Petroleum Production Sharing Agreement(PPSA)
  - Petroleum Development Agreements (PDA)
  - Joint Study Agreements (JSA)

regime • Exploration

**Fisca** 

- Initial Exploration Period Up to 4 years
- Extension –Up to 4 years
- Production 25 years
  - Extension Up to 10 years
- Royalty –Negotiable
- Production Sharing Negotiable
- All petroleum operation costs 100% recoverable
- Income tax 30% -fixed
- Training fund Negotiable
- Community Development- Negotiable
- Annual land rent Negotiable
- Bonus (Signature/Production) Negotiable



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PROCLAMATION No. 296/1986

A PROCLAMATION TO PROVIDE FOR PAYMENT OF INCOME TAX ON PETROLEUM OPERATIONS

**"ETHIOPIA TIKDEM"** 

Production Sharing **Agreement** is the main form of agreement currently implemented.

#### Model Petroleum Production Sharing Agreement

Between the Government of Federal Democratic Republic of Ethiopia and "the Company"

October 31, 2011

# **Regional Geology**

- Largely extended basin and inter related with many East African basins
- Older and recent structures and sediments exist through out Ethiopia
- Modern rift system a recent exploration target areas



#### **Petroleum Potential of Ethiopia**

- More than 30% Sedimentary cover
- Known Sedimentary basins
  - The Ogaden Basin
  - The Abay/Blue Nile Basin
  - The Gambela Basin
  - The Mekele Basin
  - SER and Metema



#### **Petroleum Potential of Ethiopia**

- Oil seeps in different parts of the country
- Oil and gas shows in many of the exploratory wells
- Recently found oil stained/impreg nated reservoir rocks



APPROXIMATE AGE	LITHOSTRAT- GRAPHY	LITHOLOGY	DEPOSITIONAL ENVIRONMENT	SEA LEVEL Rising	STRUCTURAL ENVIRONMENT
EOCENE - PALAEOCENE	TALEH AURADU		Open marine	7	Late Tertiary uplift and volcanics - Tertiary East African rift phase
MAASTRICTIAN	JESSOMA	1 1 1	Fluvial to marginal marine	2	
TO CENOMANIAN	BELET UEN		Open marine	>	
ALBIAN TO APTIAN	FERFER MUSTAHIL FM		Shallow open marine to restricted lagoonal	>	Local structural movements
BARREMIAN TO VALANGINIAN	MAIN GYPSUM L. GORRAHEI		Shallow open marine to restricted lagoonal		<b>REGIONAL TRANSGRESSION</b> Stable carbonate platform overall shallowing upward
BERRIASIAN	GABBREDARRE FM		Shallow open marine	$\backslash$	Local reef development
TO ? L. OXFORDIAN		+++ +++	Open marine	2	REGIONAL TRANSGRESSION
? E. OXFORDIAN TO CALLOVIAN	UPPER HAMANLEI		Shallow open marine		Local structural movements in Ogaden, (?) Rifting to northeast of Marda lineament Carbonate platform
	MIDDLE HAMANLEI		Marginal marine to sabkha	$\langle$	Stable carbonate evaporite platform: local open marine depressions and reef rims
JURASSIC	LOWER HAMANLEI		Fluvial to marine		
	ADIGRAT FM		Open marine		EARLY JURASSIC TRANSGRESSION (REGIONAL)
-1	GUMBORO FM		Fluvial		Sedimentation overstepping basement
TRIASSIC TO ? LATE PERMIAN	BOKH FM	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Lacustrine	CONTINENTAL	Rift fill - tectonically stable
	CALUB FM		Fluvial		Rifting
EARLY PALAEOZOIC AND OLDER	BASEMENT	+ + + +	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		

#### Petroleum Potential Cont....

- The Karoo and Jurassic/Cretaceous rift
  - poorly understood structurally& Stratigr
- Basins formed during this multiphase episode contain major oil accumulation in Sudan and Yemen & other countries
- Understanding the age, rifting pattern and basin development in the Ogaden basin is crucial



#### Petroleum systems

- Four petroleum systems in the Ogaden basin
  - Bokh Shale \_ Calub Sandstone
  - Urandab Shale Upper Hamanlei Limestone
    - TOC 2.3 3 % as high as 7%
  - Transion zone Adigrat Formation
  - The Middle Hamanlei Carbonates and Lower Hamanlei reefal build ups
- New petroleum system recently identified
  - Bokh Shale Gumburo Sandstone

#### **Petroleum Systems**

#### • Traps

- Structural traps
  - ⋆ Faults, drag folds, domal features
- Stratigraphic traps
  - ⋆ Mesozoic beds
  - ⋆ Pinch outs
    - In the SW part of the Basin

#### Seals

- Urandab Formation (Shale), Middle Hamanlei (Shale intercalation)
- Bokh Shale, Transition zone, the Hamanlei Carbonates

#### The Ethiopian rift

- The Ethiopian rift
  - Provides new opportunities
- Recent mapping results indicated source and reservoir rocks
- More geophysical and geological data are needed



#### None conventional

## hydrocarbon potential

- Oil Shale
  - In different part of the country
  - High TOC up to 55- 60%
  - Oil generated detected in some bore holes
- Thick Shale formations
  - Urandab Shale ~ 400 m thick
  - Bokh Shale- up to 800 m thick
  - Shale formation- with in Carbonate rocks
- Coal in different parts of the Country
- Boifuel

#### **Coal occurrences**

- ~500 Million Ton reserve
- New deposits in other areas are also reported recently



## **Oil Shale Occurrences**

- Miocene Oligocene
  - West South West part of Ethiopia
- Recent mapping results indicated outcrops in the northeast central part of Ethiopia
- ~1 billion Tons reserve



#### Data

- Geological and Geophysical data
- Rock samples from field
- Geophysical data Old and New
  - Seismic data raw and processed data
  - 9-track –SEG-D, SEG-Y
  - Tapes Exabyte 8mm Tapes, IBM 3480, 3590, DLT
  - Gravity and Magnetic data
- Well data
  - Well logs various types
  - Core samples
  - Cuttings



#### Seismic Data acquisition

Over 3000 line km seismic data is available **New National** Data **Repository** is under construction



# Database Center under construction



#### **Community Development**

#### **GELADI HIGH SCHOOL HAND OVER December 14/2010**





**GELADI HIGH SCHOOL HAND OVER December 14/2010** 





**GELADI HIGH SCHOOL HAND OVER December 14/2010** 



#### **Recent Activities & Successes**

- More geophysical and geological data acquisition
  - Airborne geophysics
    - Gravity and magnetics
  - Seismic data acquisition
    - 2D seismic data acquisition
       with 1 seismic crew
- Drilling activities
  - Two companies carried out drilling
  - Some companies –under preparation
- Farm out farm in activities



#### Discoveries

- New discoveries
- Genale area Block 4
- Stratigraphic trap
- New reservoir –Gumburo Sandstone
- Reservoir
  - Primary Gumburo
  - Secondary Calub
  - Porosity- 10 14%
- Estimated Reserve -766BCF
- NewAge El Kuran (Block 8)



#### **Recent Success**

- New discovery Increased reserve
- Previous discoveries –Ogaden basin
  - Calub -2.7TCF
  - Hilala 1.3 TCF
  - El- Kuan
- Several prospects and leads are delineated
- Companies are prepared for more drilling



#### Calub Gas Field

- Discovered in 1973
- 10 wells all productive
- Two reservoirs
  - Adigrat Condensate
  - Calub dry gas
- Development plan under consideration
- Wells completed



#### **Possible Production**

- LNG
- GTL
- CNG
- Various liquid products from the condensate
  - Benzene
  - Kerosene
  - Diseal oil
  - Jet fuel
  - LPG

## **Available Opportunities**

- The greater Afar Block
- The Mekelle Basin
- The Segen rift basin
- Abay basin
- The Ogaden basin



#### **Downstream Activities**

#### More local players are increasing





# United Petroleum (Yetebaberut)

#### Conclusion

- More mapping activities were carried out and still going on
- Community development in some contract areas
- Several prospects and leads delineated in different blocks
- Previous and New discoveries were made
- Valid geological model for stratigraphic traps in the Ogaden region is proved
- New petroleum system identified
- Two drilling rigs and five seismic crews are actively working
- Opportunities for investment (exploration , production and transportation) still available

