

Mitigating the Risk Associated with Contingent Liabilities

by

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The views expressed are those of the author and do not necessarily reflect the views of UNCTAD

MFAS



Government Guarantee – Risk Measurement

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10th UNCTAD Debt Management Conference Geneva, 23-25 November 2015

Outline

1. Key Characteristics

- Background
- Guarantee Schemes
- Guarantee Programs

2. Fundamental Risk Analysis

- □ Internal Credit Rating (ICR), Why ?
- ICR Functions

3. DMFAS Utilization and Way Forward

4. DMFAS



DGBFRM- Ministry of Finance of the Republic of Indonesia

Key Characteristics

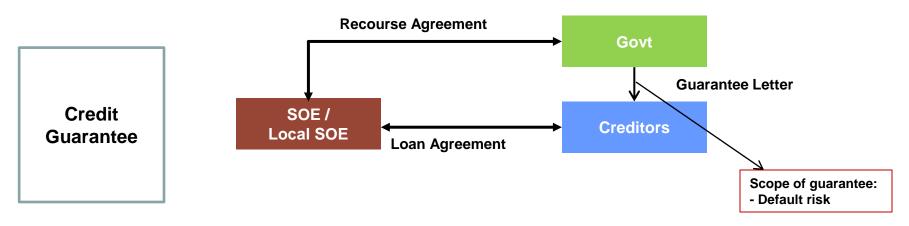
Background :

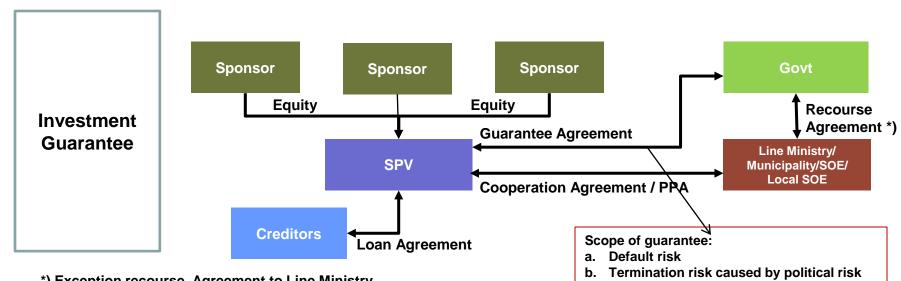
- Encourage private sector involvement in infrastructure development programs
- □ Attracting investors/creditors (credit worthiness)
- □ Sharing risks between government and investor/creditor
 - Decreasing cost
 - Decreasing tariff



Key Characteristics

Guarantee Schemes:





*) Exception recourse Agreement to Line Ministry

DGBFRM- Ministry of Finance of the Republic of Indonesia

Key Characteristics (Current Government Guarantee Programs)

Fast Track Program Phase 1 (FTP 1)		
 Full credit guarantee – Government will directly pay to creditor(s) of PLN when PLN fails to service its financial obligation 	Power	
Clean Water Availability Program		
• Guarantees 70% of repayment of PDAM to creditor(s)	Water	Credit Guarantee
SOE Direct Lending		
 Full credit guarantee – Government will directly pay to creditor(s) of SOE when SOE fails to service its financial obligation 	All	
Fast Track Program Phase 2 (FTP 2)		
 Business Viability Guarantee – Guarantee on the viability of PLN to fulfill its obligation in Purchase Contract of Electricity with Private Developer and guarantee against political risk 	Power	Investment
Public and Private Partnership (PPP)		Guarantee
 Guarantees the obligation of Ministry/Agency, Local Government, SOEs/Local SOEs to an entity in accordance to the Agreement 	Power, Water, Toll Roads, Railways, Bridges, Ports, and Others	



Fundamental Risk Analysis

Internal Credit Rating (ICR), Why?

- □ Not all guaranteed parties have been rated by credit rating agency
- Setting threshold for acceptable risk level in providing guarantees
- Strong capability of credit analysis is necessary for ongoing credit monitoring and credit risk mitigation
- Different sectors have different characteristics
 - Regulated electricity
 - Regulated water
 - Project financing
 - The next projects (?)
- Different kinds of guaranteed parties :
 - Line Ministry
 - Municipality
 - SOEs
 - Local SOE s



Fundamental Risk Analysis

Functions of ICR :

- □ Assessing level of credit risk to which government would be exposed;
- Analyzing credit risks factors: regulatory risks, business risks, operational risks, financial risks.
- Monitoring and setting up risk mitigation plan
- □ Used to determine:
 - Probability of default
 - Expected loss
 - Guarantee fee
 - State budget allocation



DMFAS utilization

- Based on its features, DMFAS can only support for recording credit guarantees (such as FTP 1, Clean Water Availability Program, SOE Direct Lending).
- currently, DGBFRM is recording and validating credit guarantee transaction into DMFAS.

□ For the next step:

- DGBFRM will be utilizing DMFAS for:
 - Monitoring tools
 - Reporting tools
 - Verification of guarantee claims and payment.
- DGBFRM is developing methodologies for measuring guarantee obligations that are suitable for Indonesia, such as :
 - Determining probability default
 - Calculating expected losses



DMFAS

🥔 instru	ument ID - Mozilla Fi	refox					General Information Tranches		Agreement Info 2	Participants User In	fo Other Classification	ns Notes Attach	nments
	12.47.101/dmfas/selector					5	Commissions				-		
Filter:	Filte						General Agreements Reference Files References Tools	> Instrument ID > 80000016		Name Transmisi Paket	2 - PK 32		Maturity* MEDIUM/LONG-TI SHORT-TERM
Lo No	Name	Amt	Cu Base	DEff Coll	.o ColTr MontOp		TOOIS	Creditor Reference		Other Reference			Status* ACTIVE
80000001	PLTU 1 JAVVA TIMUR - PACITAN	293,226,064.00		01/07/2010	1			Long Name Transmisi Paket 2 -	DH 20				
	PLTU 1 BANTEN - SURALAYA	284,288,744.10	USD	30/10/2008	1			Transmist Paket 2	PK 32				
80000003	PENGEMB PELAY AIR PDAM BOGOR	24,312,000,000.00	IDR	12/12/2011	1			Agreement Dates				Agreement /	Amount
		14,700,000,000.00		12/12/2011				Signed*		Effective Limit* 02/02/2010		Amount* 2,613,011,6	48.000.000
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	5 PLTU 2 JATIM - PAITON 6 PLTU Luar Jawa III - PK6	289,322,989.23 2 2 926 692 300 357 (30/10/2008 20/08/2009	1			02/02/2010		31/12/2013		IDR	 Currency Pool Loan
	, PLTU 1 BANTEN -	735,387,524,690.00		18/04/2008	1								
	⁷ SURALAYA 3 Teluk Naga USD	454,974,082.00	USD	04/06/2010	1			Agreement Autho	rization				
	9 NAD USD - BLA 0910	124,339,936.00		13/01/2010	1			Authorized On		Authorization Type	-	Authorization ID	
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Thank You



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Extra Slides

Fundamental Risk Analysis (example: regulated electricity)

Internal Credit Rating for Company XYZ	Weight	Sub Score	Final Score
Regulatory Framework	20.0%		0.70
a. Legislative and Judicial Underpinnings of the Regulatory Framework	10.0%	4	
b. Consistency and Predictability of Regulation	10.0%	3	
Ability to Recover Cost and Earn Return	20.0%		2.60
a. Timeliness of Recovery of Operating and Capital Costs	10.0%	12	
b. Sufficiency of Rates and Return	10.0%	14	
Diversification	10.0%		1.30
a. Market Position	5.0%	12	
b. Generation and Fuel Diversity	5.0%	14	
Management	10.0%		1.40
a. Strategic Positioning	3.3%	15	
b. Operational Effectiveness	3.3%	12	
c. Governance (BoD)	3.3%	15	
Key Credit Metrics	40.0%		5.10
a. (CFO pre WC + Interest)/(Interest+Principal)	15.0%	12	
b. CFO pre WC/Debt	15.0%	12	
c. Debt/Total Asset	5.0%	18	
d. Rasio utang-Valas-IDR	5.0%	12	
			Ba1
Base Rating			11.10

Modifiers	Factors	Base	Notch	Adjusted Score
	Base Rating	11.10		
	Liquidity	3	0	11.10
	Financial Policy	2	0	11.10

Final Rating	Non Investment Grade	Ba1	11.10
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ICR Score Table

Score	Rating	Rating Description
<1,5	Ааа	Very High Ability to Pay Debt
1,5≤ X<2,5	Aa1	High Ability to Pay Debt
2,5≤ X<3,5	Aa2	High Ability to Pay Debt
3,5≤ X<4,5	Aa3	High Ability to Pay Debt
4,5≤ X<5,5	A1	Medium Ability to Pay Debt
5,5≤ X<6,5	A2	Medium Ability to Pay Debt
6,5≤ X<7,5	A3	Medium Ability to Pay Debt
7,5≤ X<8,5	Baa1	Sufficient Ability to Pay Debt
8,5≤ X<9,5	Baa2	Sufficient Ability to Pay Debt
9,5≤ X<10,5	Baa3	Sufficient Ability to Pay Debt
10,5≤ X<11,5	Ba1	Non-Investment Grade
11,5≤ X<12,5	Ba2	Non-Investment Grade
12,5≤ X<13,5	Ba3	Non-Investment Grade
13,5≤ X<14,5	B1	Highly Speculative
14,5≤ X<15,5	B2	Highly Speculative
15,5≤ X<16,5	B3	Highly Speculative
16,5≤ X<17,5	Caa1	Substantial Risks
17,5≤ X<18,5	Caa2	Extremely Speculative
18,5≤	Caa3	Default imminent



Example: Expected Losses at COD period ICR = Ba1 (Moody's)

□ The Expected Losses are calculated with the following formula: $EL = PD \times EAD \times LGD$

□ PD = Refers to Probability of Default from default study of rating agency

EAD = Exposure at Default is the annual credit exposure depending on disbursements and amortizations for credit guarantee OR realization of equity + debt for investment guarantee = USD 3.200.000.000

 \Box LGD = Loss Given Default = 1 - recovery rate = 50%

EL = 0,674% x 3.200.000.000 x 50% EL = USD10.784.000



Application of Risk Measurement

Guarantee Fee:

□ One time fee : arranging fee, front end fee, processing fee

□ Recurring fee : guarantee fee

Fee calculated based on the yield spread between unguaranteed bonds of the

guaranteed party with the yield of government bonds

Fee = 50%* x [government bond yields – XYZ ** bond yields]

Fee = 50% x [80 bps]

Fee = 40 bps

Example: Fee at COD period

Fee = 40 bps x exposure

Fee = 40 bps x USD 3.200.000.000

= USD 12.800.000

* Additional discount could be applied to the fee depending on impact to the tariff.

** XYZ is a State Owned Enterprise in electricity sector



Application of Risk Measurement

Budget Allocation and Reserve Account:

□ Budget allocation = expected losses (with 100% LGD)

- = PD x EAD X LGD
- = 0,674% x 3.200.000.000 x 100%
- = USD 21.568.000

Reserve account

- MoF established a Guarantee Fund Reserve Account
- Only for guarantee payments / restricted cash
- Unused budget allocation will be accumulated in the Reserve Account, until its balance reaches a certain amount
- Purposes :
 - To make sure Government has sufficient amount to pay guarantee claims in a timely manner
 - > To avoid the need for allocating a huge amount of fund in the state budget

