

# Potential of Renewable Energy in future Energy Mix of LDCs

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An aerial, high-angle photograph of a large solar farm. The solar panels are arranged in a grid pattern, with rows of panels receding into the distance. A bright sun flare is visible in the upper right quadrant, casting long, radiating beams of light across the scene. The overall color palette is dominated by the dark, metallic tones of the solar panels and the bright, golden light of the sun.

IISD Programs

# Energy

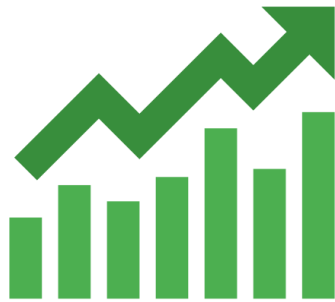
Guiding the world's transition  
to sustainable energy systems



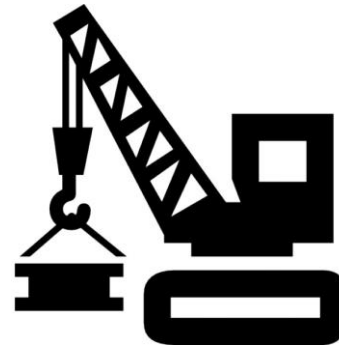
# Main Messages

1. Increased access to, and reliability of, electricity is **key for development**
2. A **Financially Sustainable Electricity System (FSES)** is necessary to build and maintain strong and growing electricity demand
3. While some consumers need subsidised electricity tariffs, **many consumers can pay the full cost of electricity supply**
4. Subsidy “swaps” – e.g. kerosene subsidies – and taxing environmental “bads” such as transport fuels offer **ways to increase government support**
5. Technology change (notably around batteries) and costs reductions (notably solar PV) mean **renewables can play a very significant role in the future electricity mix of LDCs**

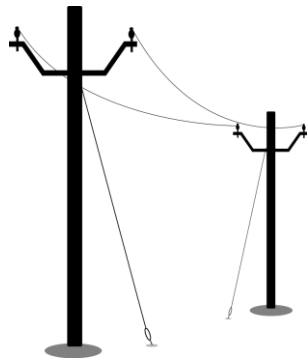
# A financially sustainable electricity sector.....



Recovers operating costs



Makes investments



Delivers reliable power



Meets environmental and social norms

# Example: Rajasthan (India)



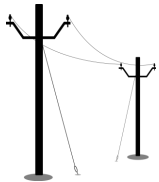
Utilities in Rajasthan lose around 3 Rupees (40% of production cost) for every unit of power they sell. Periodic bailouts bridge the gap.



Large scale investment in coal and renewables

Generally positive. The ratio of capacity to demand improving and outages are reducing

Challenge to expand electricity access. Renewable capacity share is increasing but generation remains static.

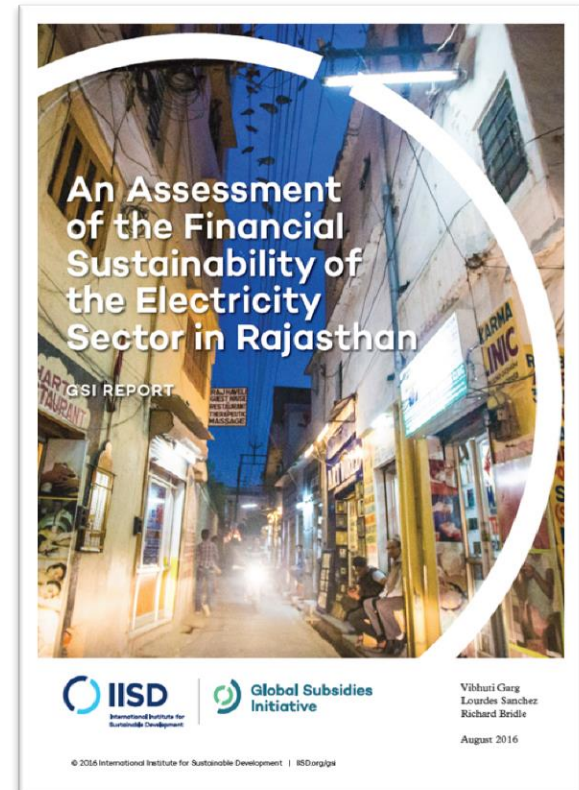




# Example: Rajasthan India



- The sector is functional but ad-hoc bailouts are regressive and costly
- There is an open question of who should pay more for electricity?
- Even if it is decided that the government should pay more, these payments could be better targeted



# India looking to move away from ad hoc bailouts of Discoms

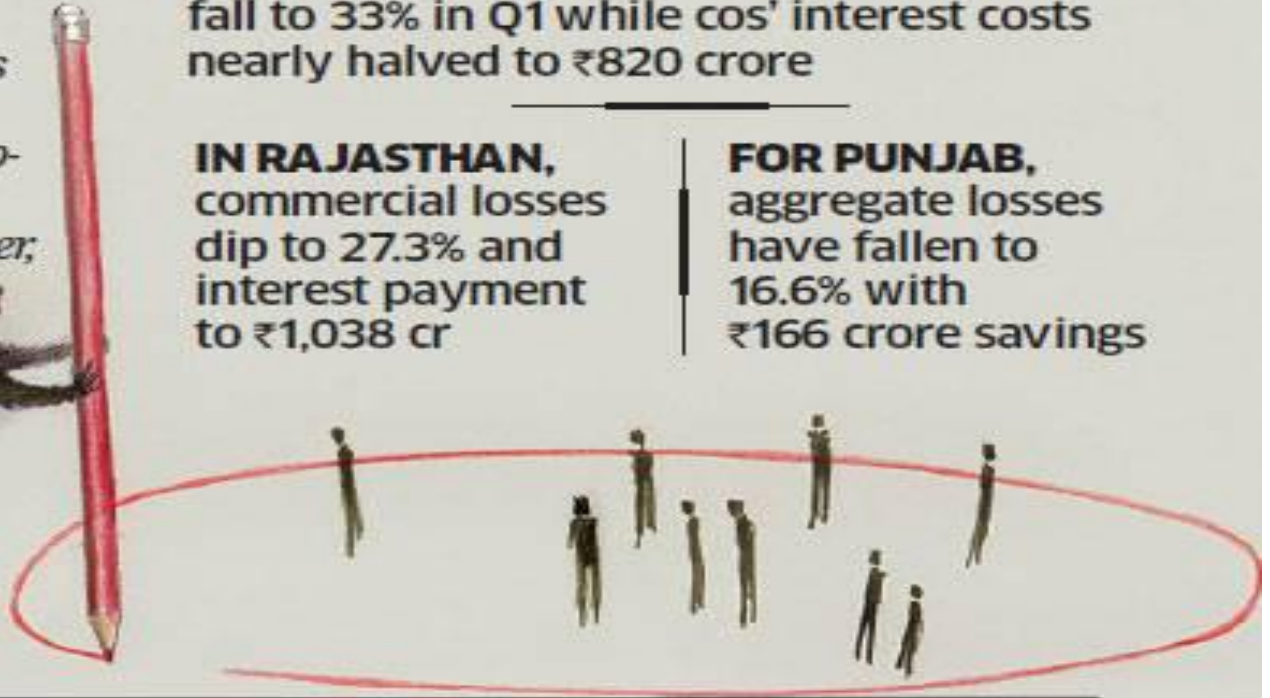
## Turning A Full Circle

*Uday aims to enable discoms to turn profitable in 2-3 years through four initiatives — improving operational efficiencies, reducing cost of power, lowering interest burden & enforcing financial discipline through alignment with state finances*

**UTTAR PRADESH** sees its commercial loss fall to 33% in Q1 while cos' interest costs nearly halved to ₹820 crore

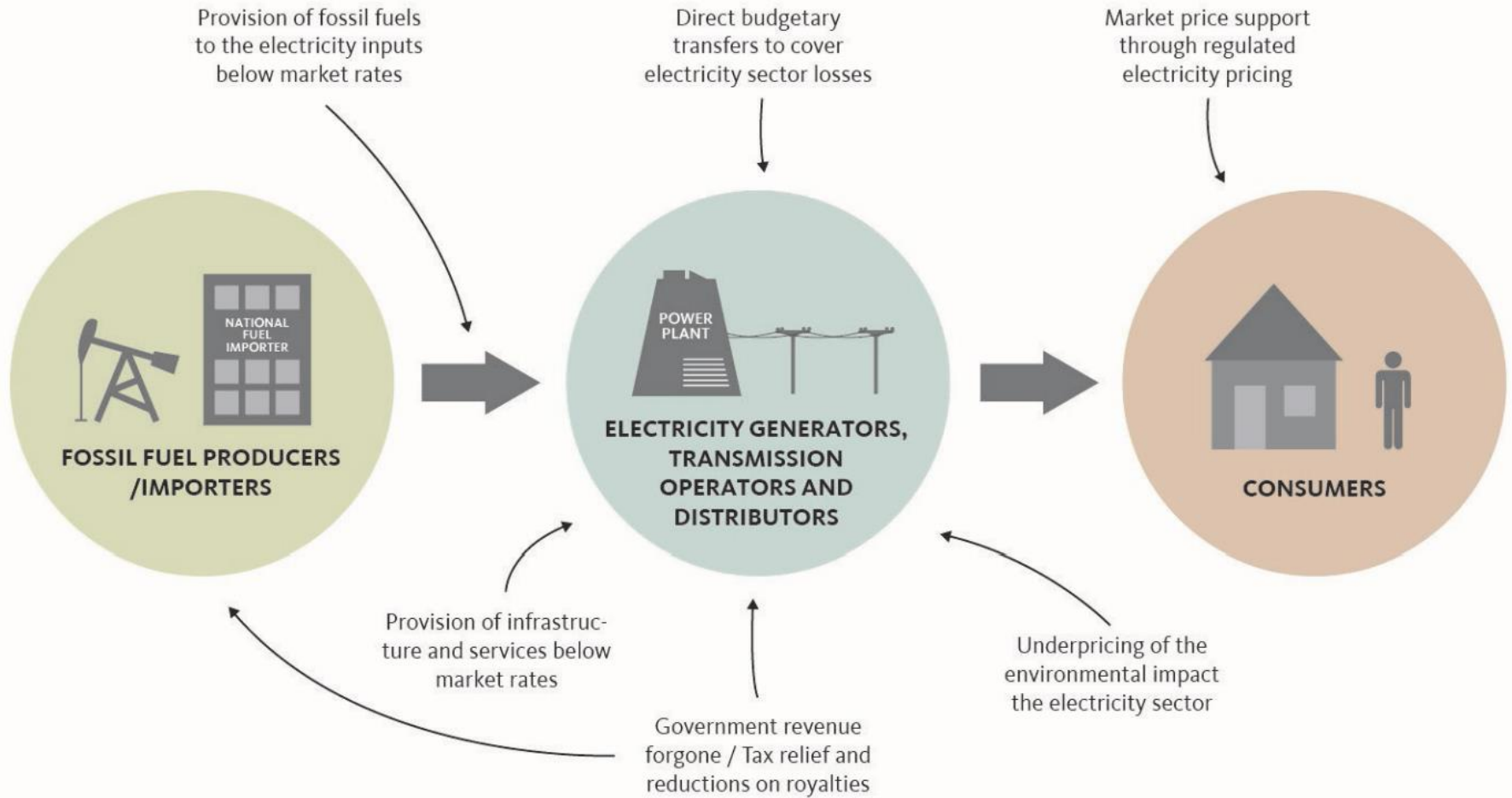
**IN RAJASTHAN,** commercial losses dip to 27.3% and interest payment to ₹1,038 cr

**FOR PUNJAB,** aggregate losses have fallen to 16.6% with ₹166 crore savings



**COMMERCIAL LOSSES IN JHARKHAND DECLINE TO 31.8% DURING THE APRIL-JUNE QUARTER, FROM 41% BEFORE JOINING UDAY**

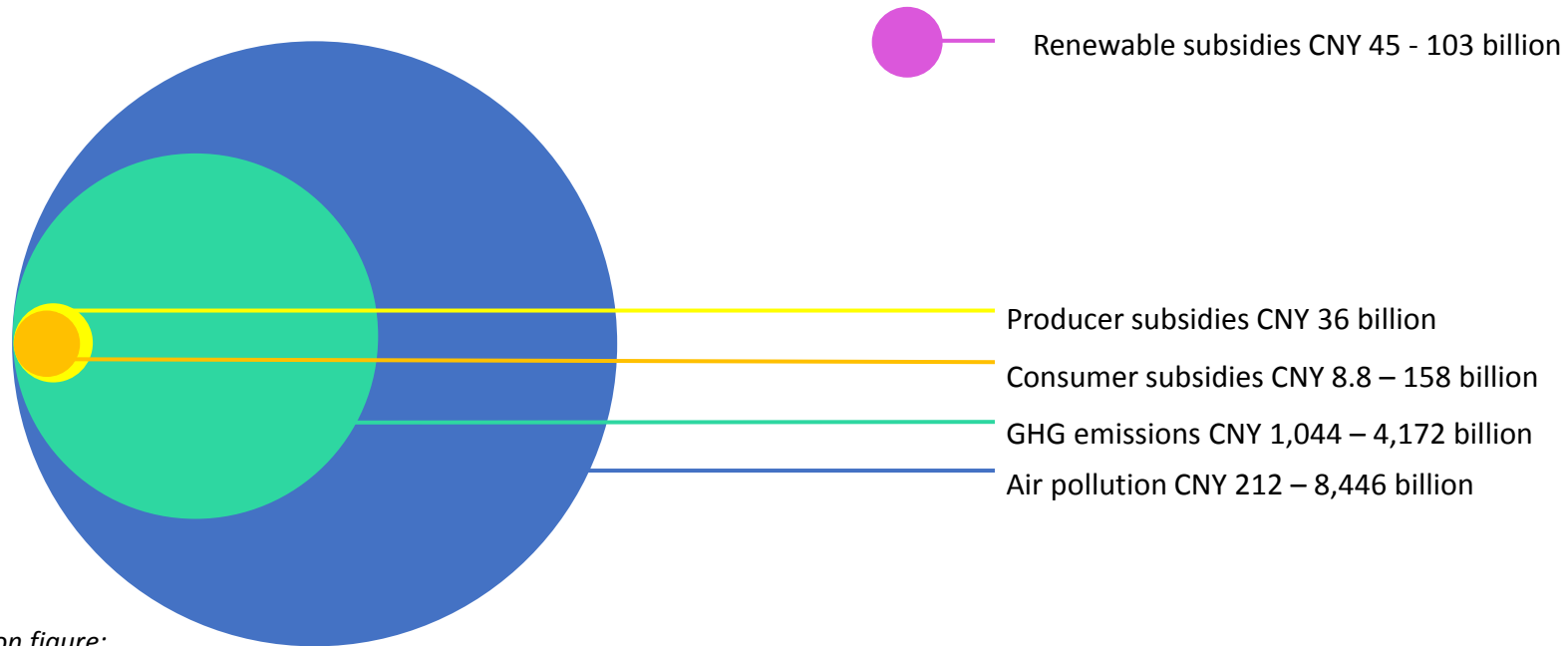
# Electricity sector subsidies







# Visualizing the costs of subsidies and externalities: Coal in China



## Notes on figure:

- Ranges indicate the range of all available data. Size of circle indicates average of all available data. Consumer subsidies based on (Lin & Ouyang, 2014) and (IEA, 2014)
- Renewable energy subsidies based on Shen & Luo (2015) and IEA (2014) GHG emissions based on (Coady, Parry, Sears, & Shang, 2015) and Authors' calculations
- Producer subsidies based on (Xue et al., forthcoming)
- Consumer subsidies based on Lin & Ouyang (2014) and IEA (2014)
- GHG emissions based on Coady, Parry, Sears, & Shang (2015) and Authors' calculations
- Air pollution based on Coady, Parry, Sears, & Shang (2015), NRDC (2014) and Chinese Academy for Environmental Planning (2014)

# Many countries “stretching” banded electricity tariffs



- >60 countries use tiered electricity bands
  - Politically expedient but only reasonably effective
  - Viet Nam cash transfer eligibility = low volume users
- Some – e.g. Jordan, Egypt – “stretching” bands wide

TABLE 1. TIMELINE OF CHINA’S TEP REFORM

TIME	CONTENTS
2006	Demonstration of TEP in few provinces, including Zhejiang and Sichuan.
2008-2010	Feasibility study of TEP pricing system in household sector by the government and think tanks
October 2010	Official document No. [2010] 2617 to launch the reform and clarify the general principle
All of 2011 and the first half of 2012	Proposal design by provincial governments, public debate, hearings on the pricing change, finalization of the pricing system
July 2012	Pilot run in all the provinces except Xinjiang and Tibet
December 2013	Summary and prospect, by official document No. [2013] 2523

# A Gender Sensitive Approach to Reform (Welfare > Pricing)



Income effect	Energy use effect	Energy supply
Measures compensating for loss of income (e.g. cash transfers, provision of services)	Measures facilitating continued use of energy source (e.g. coupon schemes, provision of equipment)	Improvements in energy supply can be realised through planning and investment
Targeting at women and women's needs (e.g. women to receive UCTs / CCTs)	Targeting at women (e.g. women in receipt of coupons or equipment)	
Oportunidades (Mexico)	FISE (Peru)	
Time poverty & traditional gender roles	Intra-household dynamics, acceptability of technologies	



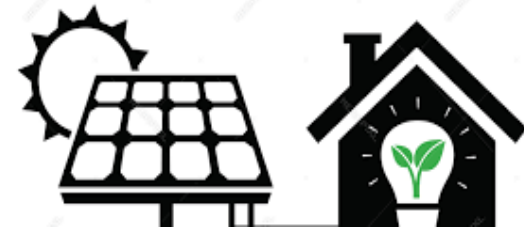


**Huge RE potential in Mining: all (Auto)-Generators need right price and regulatory signals**





# Kerosene → Solar



Swaping Kerosene for Solar in 5 villages in  
Sarda, Odisha, India

## OPPORTUNITY: FINANCIAL SAVINGS

District Administration will annually save  
INR 2.32 Lakhs (US\$ 3450) in just 5 villages  
from reduced kerosene subsidy  
expenditure

## IMPACT: WELFARE & PRODUCTIVITY

- ✧ Emission reduction from fuel switching  
will lower respiratory illnesses,  
premature deaths
- ✧ Prolonged working hours will increase  
incomes

## BARRIERS: CURRENT LIGHTING EXPENDITURE by Households

- ✧ Households are keen to have access to  
solar/grid power
- ✧ Households unwilling/unable to spend  
more than INR 100 per month for  
lighting needs
- ✧ High Upfront Capital Cost of Solar  
Systems is a barrier towards adoption

## CHALLENGE: IDENTIFYING BUSINESS MODELS

- ✧ Lack of existing solar markets invokes a  
need for identifying *business models*  
involving *multiple stakeholders* – village  
representatives, banks, district  
administration – coordination becomes  
key

# Blended Customer Mini Grid

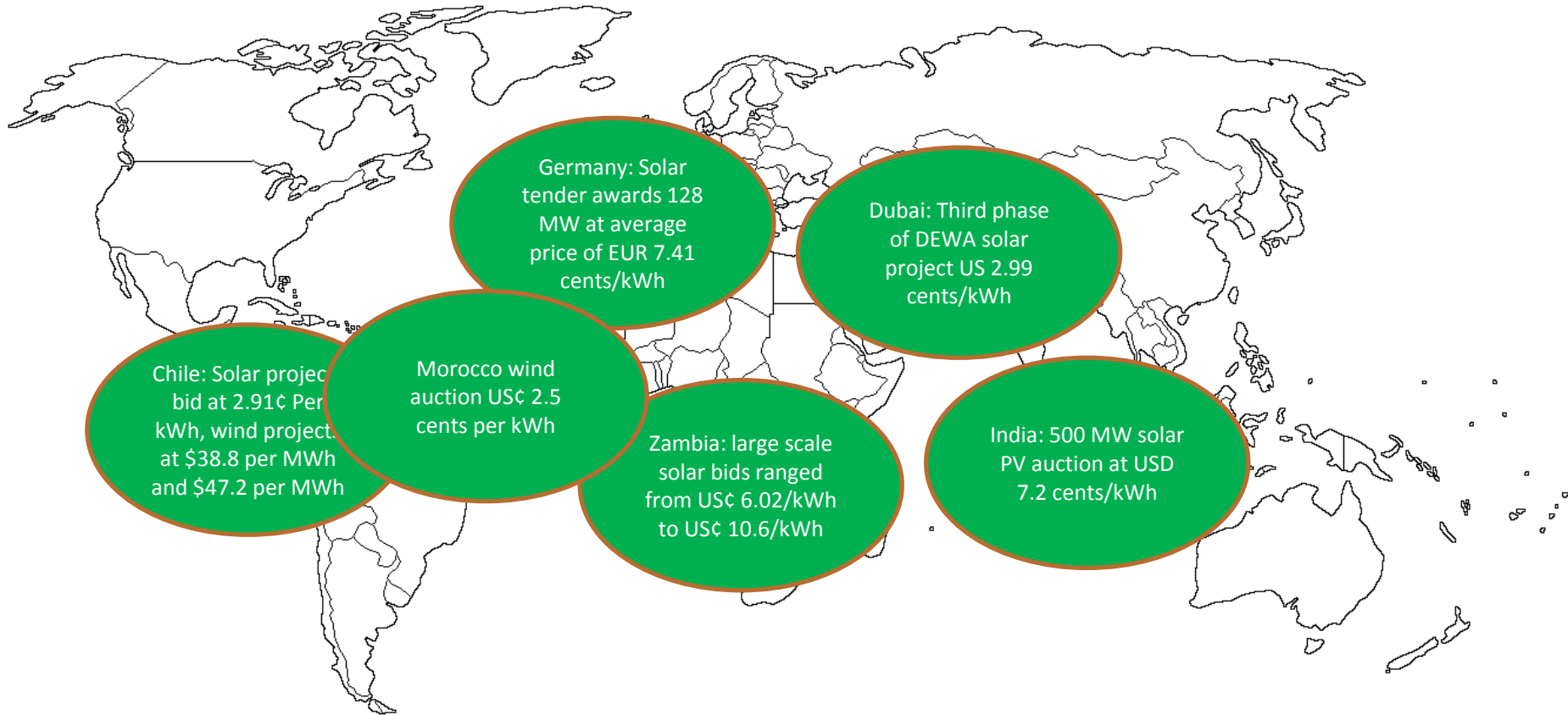


- *Aim: Provide sufficient package flexibility to be able to attract any customer in the village.*
- *Pros: Efficiencies of scale for distribution costs, blends multiple customer types together, increasing overall demand and diversifying risk*
- *Cons: Complex operations – inclusion of meters; difficulty in sizing (estimate of demand) the system leads to inefficient generation and storage. A poor estimate of total power demand will either result in incomplete service to customers, and therefore unhappy customers, or excess generation and storage capacity, translating into higher CAPEX for the same revenue and thus lower project IRR*

The inclusion of meters brings the project IRR down to below 10%, but without meters collections may be more complex and thus inefficient, expensive, or both.



# RE Auctions in 2016



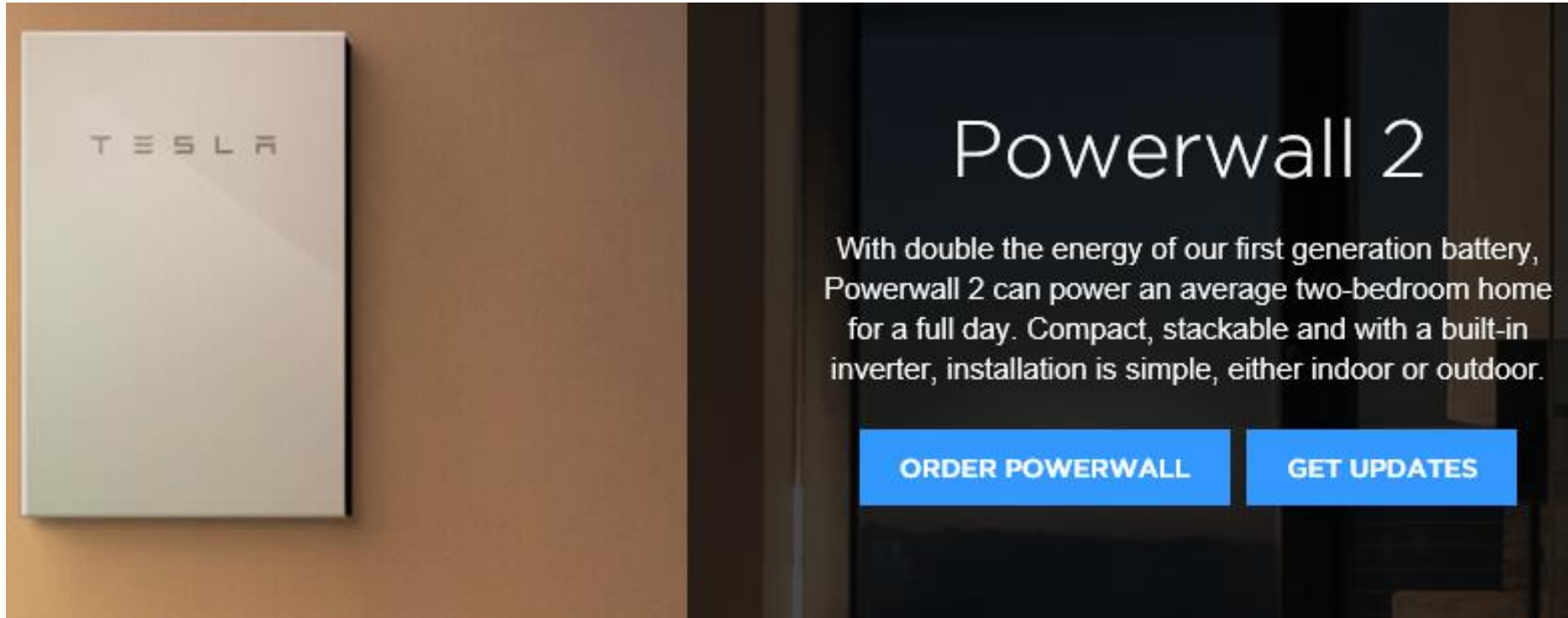
Sources:

[https://www.iea.org/media/pams/repolicyupdate/REDRenewablePolicyUpdateNo10\\_FINALWEBSITE\\_20160531.pdf](https://www.iea.org/media/pams/repolicyupdate/REDRenewablePolicyUpdateNo10_FINALWEBSITE_20160531.pdf);

<https://cleantechnica.com/2016/08/18/new-low-solar-price-record-set-chile-2-91%C2%A2-per-kwh/>;

<http://www.thenational.ae/business/energy/year-in-review-renewables-surpass-critical-tipping-point>

# Better Batteries & Controls → off -grid solutions increasingly viable





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