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The energy transition: View from a gas infrastructure operator

By

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The views expressed are those of the author and do not necessarily reflect the views of UNCTAD.

The energy transition

View from a gas infrastructure operator

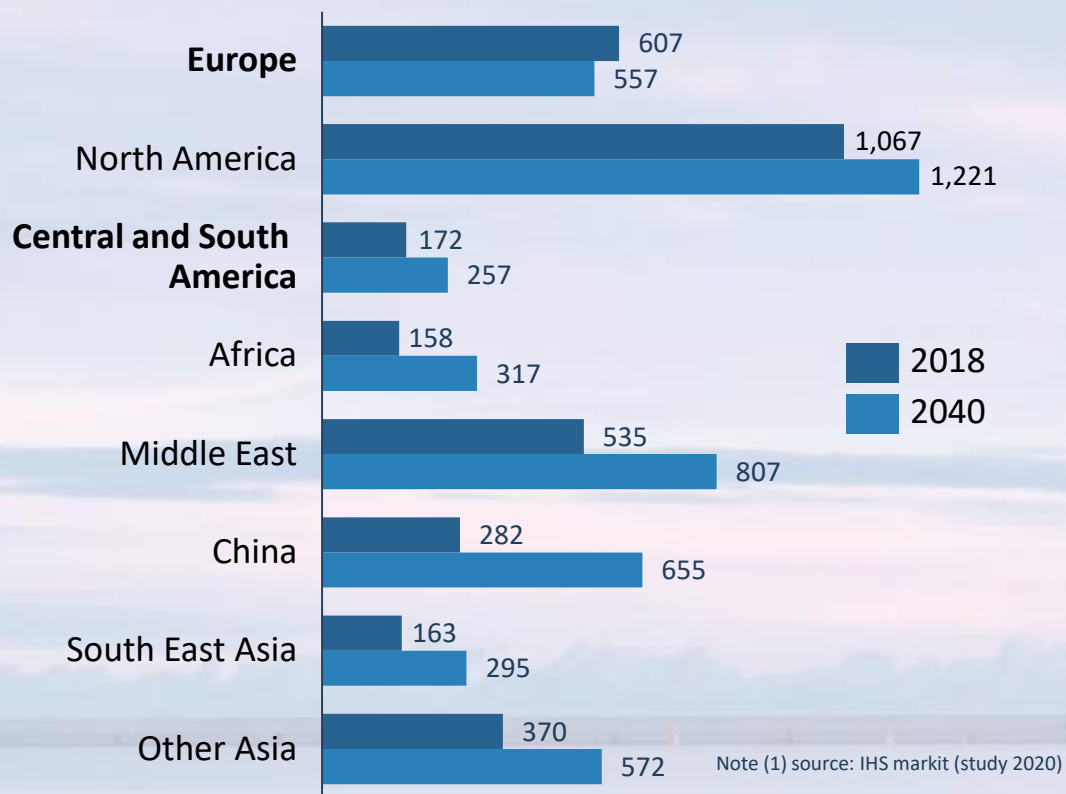
Fluxys: gas infrastructure operator (build, own, operate)



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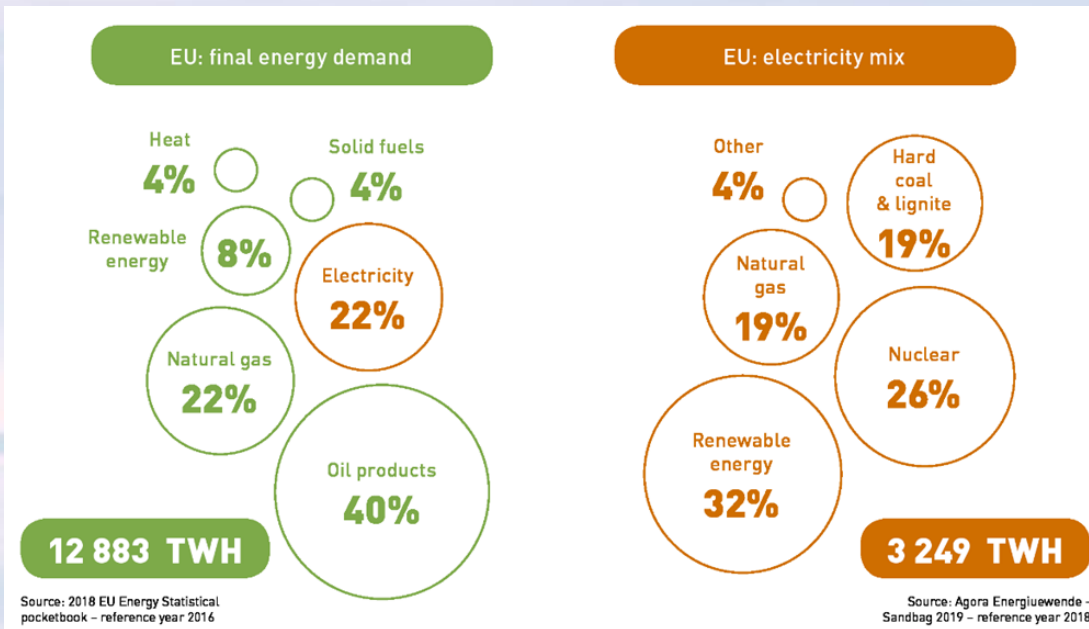
Natural gas demand: shrinking in Europe, growing elsewhere

Gas demand by region⁽¹⁾ (bcm)



- Natural gas demand will grow outside Europe to replace oil and coal
- Opportunity for investments in pipelines and LNG terminals outside of Europe
- Opportunity for the development of small-scale LNG projects for industry and transport (heavy trucks, shipping)

Breakdown of European primary energy consumption :



Ca. 1000 GW (capacity)

Electricity generation	Installed capacity 2018 (GW)
Nuclear ⁽¹⁾	120
Natural gas	215
Coal ⁽²⁾	145
Other non-renewables	45
Hydro	160
Wind	175
Solar	110
Other renewable	10

ca. 50%

⁽¹⁾ France (63 GW), Germany (10 GW)

⁽²⁾ Germany (45 GW); Poland (28 GW)

Vision of the future for the gas sector

Power-to-gas



Hydrogen backbone



Hydrogen import



**Carbon capture and
utilization/storage (CC(U)S)**



Heat recovery

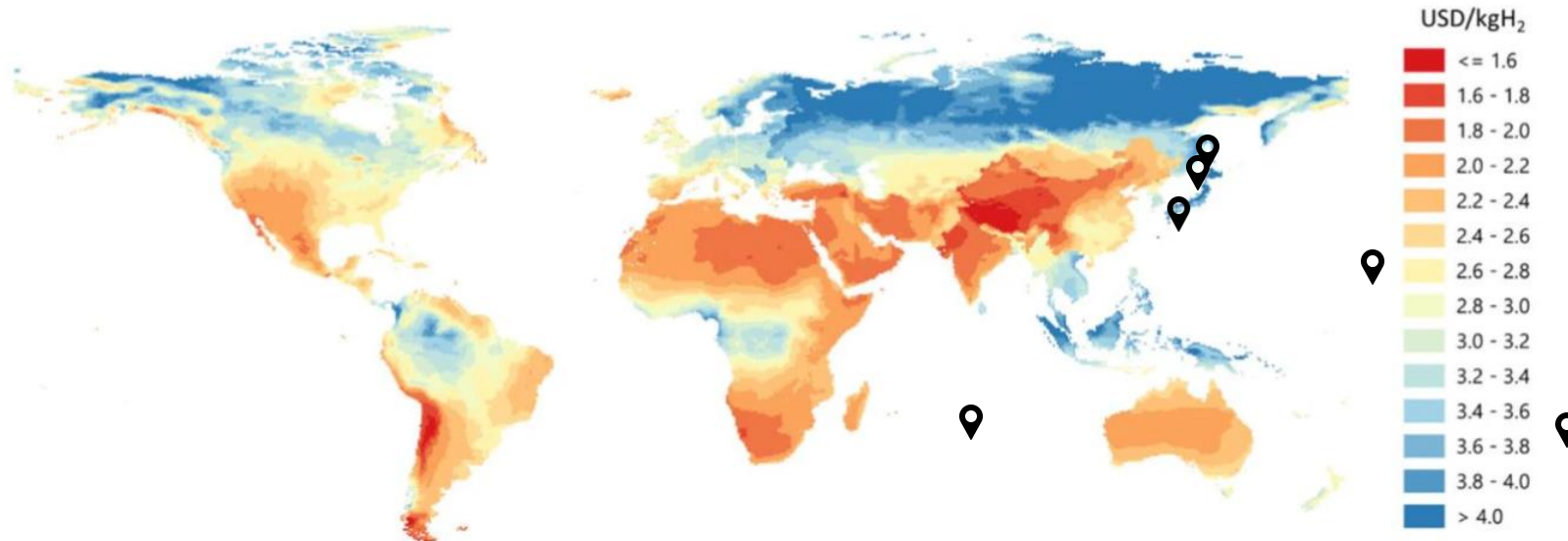


Biomethane



Solar and wind energy: a valuable commodity to produce green hydrogen

Hydrogen costs from hybrid solar PV and onshore wind systems in the long term



Source: IEA

Thank you for attention!

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